

Slovenian Feed-in Support System for Electricity from RES and High-efficiency CHP

- PERIODIC REPORT -

Period: from 1.1.2016 to 30.6.2016

Date of report: 5.8.2016



1. Power plants in the system

On **30.6.2016** the feed-in system included **3899** power plants with a combined installed capacity of **416 MWe**.

In the period from January to June 2016 a total of 59 power plants entered the system. This includes both new entrants and power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

2. Support payments

The trend of rising payments has stabilized in 2016. The total electricity production within the support system increased by 5 % compared to the same period in 2015 (H1 2016 vs. H1 2015). The difference in support payments was negative 0,25 %.

Period	2016 H1	2015 H1	2014 H1	2013 H1	2012 H1
Electricity production (kWh)	541.763.806	517.803.055	502.728.775	418.165.394	327.126.487
Support payment (EUR, VAT excl.)	76.738.875	76.885.785	71.018.031	59.126.510	44.332.021
Average support (EUR/kWh)	0,14165	0,14848	0,14127	0,14140	0,13552

Table 1: Support payments in periods: 2016 H1, 2015 H1, 2014 H1, 2013 H1 and 2012 H1

* Data from 1.8.2016



The structure of payments by plant type is presented in the table below.

Table 2: Support by unit type in H1 2016

Power plant type	Electricity produced (kWh)	Support payments (EUR)	Electricity Share (%)	Support Share (%)
Biogas	67.456.116	8.777.601	12,45%	11,44%
Other	1.234.357	325.644	0,23%	0,42%
Wood biomas	74.921.525	10.472.219	13,83%	13,65%
Hydropower	80.571.787	5.052.276	14,87%	6,58%
Solar PV	128.991.591	33.090.272	23,81%	43,12%
Fossil fuel CHP	185.918.824	18.845.009	34,32%	24,56%
Wind TOTAL	2.669.607 541.763.806	175.854 76.738.875	0,49% 100%	0,23% 100%

* Data from 1.8.2016

In comparison to H1 2015 there were no major changes.